

part (or dismissed) as discussed in the body of this order.

By the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18830 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. RP95-326-000 and RP95-242-000]

Natural Gas Pipeline Company of America; Continuing Technical Conference

July 25, 1995.

Take notice that the technical conference in this proceeding which was convened on July 13, 1995, will continue on Thursday, August 3, 1995, at 9:30 a.m., in the Commission Meeting Room at the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. All interested persons and staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18784 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-188-001]

NorAm Gas Transmission Company; Notice of Compliance Filing

July 26, 1995.

Take notice that on April 14, 1995, pursuant to the Commission's order issued on March 30, 1995,¹ NorAm Gas Transmission Company (NorAm), tendered for filing materials supporting its claim of \$65 million in take-or-pay and contract reformation costs.

NorAm states that as required by the Order, slip op. at 4 and Ordering Paragraph (C), NorAm is submitting supporting documentation to enable the Commission to determine that the costs proposed for recovery relate to the settlements underlying the two previous filings in Docket Nos. RP93-88-000 and RP94-166-000, along with proof of NorAm's payment of the subject \$65 million.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before August 2, 1995. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18782 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-64-000, et al.]

Freedom Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Freedom Energy Company

[Docket No. EL95-64-000]

Take notice that on July 14, 1995, Freedom Energy Company, (Freedom) tendered for filing a Petition for Declaratory Ruling and Request for Expedition. Freedom states that it seeks a declaratory ruling that: (i) It will be eligible to apply under Transmission Service Tariff No. 1—Long-Term Firm Transmission Service ("Tariff No. 1") for transmission services of its purchased power over Public Service Company of New Hampshire's ("PSNH") transmission facilities to Freedom's distribution facilities for resale to Freedom's retail customers and (ii) as a New Hampshire public utility, Freedom will be eligible to apply for an order under Section 211 and 212(h) of the Federal Power Act (FPA) directing PSNH to provide Freedom with transmission services.

Comment date: August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. United States Department of Energy Western Area Power Administration (Salt Lake City Area Office) v. Public Service Company of New Mexico)

[Docket No. EL95-65-000]

Take notice that on July 18, 1995, the Western Area Power Administration (Western) of the United States Department of Energy tendered for filing a Complaint for Rate Relief from the Public Service Company of New Mexico (PNM). Western is seeking relief from the rate it presently pays PNM for the firm point-to-point transmission service under Amendment No. 1 to Contract No. 8-07-40-P0695.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before August 24, 1995.

3. Northern Indiana Public Service Company

[Docket No. ER95-1140-000]

Take notice that on July 5, 1995, Northern Indiana Public Service Company tendered for filing additional information to its May 31, 1995 filing in the above-referenced docket.

Comment date: August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. PacifiCorp

[Docket No. ER95-1146-000]

Take notice that on July 17, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Comment date: August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin)

[Docket No. ER95-1357-000]

Take notice that on July 10, 1995, Wisconsin Electric Power Company (WEPCO), Northern States Power Company (Minnesota) NSP, and Northern States Power Company (Wisconsin) (NSP-W) (together, "the Applicants") jointly filed an "Amended and Restated Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company and Wisconsin Energy Company" ("Interchange Agreement").

Since 1970, NSP and NSP-W have coordinated the planning and operation of their combined electric system, and equalized the production and transmission costs of that system, under an Agreement to Coordinate Planning and Operations and Interchange Power and Energy.

On April 28, 1995, NSP and Wisconsin Energy Corporation, the parent company of WEPCO, entered into an agreement to merge. Under the merger agreement, NSP-W and WEPCO will merge to form Wisconsin. Following the merger, WEC and NSP will operate as subsidiaries of Primergy Corp., a registered holding company.

The principal purpose of the filing in this docket is to add WEC as a party to the current NSP Interchange Agreement and thereby permit the Primergy system to operate in the same coordinated manner, and share production and transmission costs on the same basis, as the NSP system currently does.

The Applicants have requested that this proceeding be consolidated with

¹ 70 FERC ¶ 61,368.

the Section 203 proceeding relating to approval of the proposed merger.

Copies of the filing were served on each of the state commissions that regulate the Applicants' electric rates and each of the Applicants' wholesale customers.

Comment date: August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-18828 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 6901-026 West Virginia]

City of New Martinsville, WV; Notice of Availability of Draft Environmental Assessment

July 26, 1995.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to amend the license for the New Cumberland Hydroelectric Project. The application is to reduce the spillflow requirement at the project. The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The New Cumberland Hydroelectric Project is located on the Ohio River in Hancock County, West Virginia and Jefferson County Ohio.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426. Copies can also be obtained

by calling the project manager listed below.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix Project No. 6901-026 to all comments. For further information, please contact the project manager, Ms. Monica Maynard, at (202) 219-2652.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18831 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-597-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

July 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company

[Docket No. CP95-597-000 of America]

Take notice that on July 3, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-597-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a rescheduling of deliveries service provided for The Peoples Gas Light and Coke Company (Peoples), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that pursuant to a rescheduling of deliveries agreement dated August 3, 1977 between Natural and Peoples (Natural's Rate Schedule X-91), it rescheduled deliveries of up to 1,000,000 Mcf of sales gas sold to Peoples under Natural's Rate Schedule DMQ-1 during the period of March 1 through October 31 of each year and delivered such gas for the account of Peoples to Michigan Wisconsin Pipe Line Company, now known as ANR Pipeline Company (ANR), near Woodstock located in McHenry County, Illinois, at a daily rate of 5,000 Mcf together with an additional volume of gas for compressor fuel equal to five percent (5%) of the volume delivered.

Natural further states that by a letter of Peoples to Natural dated May 22,

1995, Peoples notified Natural that Natural's rescheduling of deliveries service for Peoples under the Agreement and Natural's Rate Schedule X-91 was no longer required. The service, it is said, is performed under the Agreement and Natural's Rate Schedule X-91, authorized in Docket No. CP77-515.

Comment date: August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Equitrans, Inc.

[Docket No. CP95-609-000]

Take notice that on July 11, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pa 15275-1102, filed in Docket No. CP95-609-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to place in service certain facilities to permit the development and operation of additional storage capacity and deliverability at its existing Hunters Cave storage field, Green County, Pennsylvania and to provide incremental firm gas storage service to customers on a non-discriminatory open-access basis, effective immediately upon issuance for use during the 1995-96 winter heating season, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Equitrans states that through storage deliverability restoration activities undertaken pursuant to its Part 157 blanket certificate, the work performed has added 500,000 Mcf of working storage capacity to the Hunters Cave reservoir. Equitrans states further that Commission approval is sought to put the new and reworked wells in service in order to allow Equitrans to use the additional working gas created by these facilities during the 1995-96 winter heating season. Equitrans avers that the use of these facilities this winter would give Equitrans increased reliability and flexibility in operating its system for the benefit of all customers and would allow the storage capacity to be offered to those customers participating in an opening season for service to begin November 1, 1995.

Equitrans states that the incremental storage service would be offered on a non-discriminatory open-access basis pursuant to Part 284, Subpart G of the Commission's Regulations. The service, it is said, would be offered under Equitrans' existing Rate Schedule 115SS.

Comment date: August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.